

APPARATUS FOR CONVERTING OCEAN WAVE MOTION
TO ELECTRICITY

Background of the Invention

Field of the Invention

5 The present invention relates to methods and devices for converting the energy from ocean or water waves to useful energy. More particularly, the present invention relates to the conversion of period wave motion present on beaches of the ocean to useful electrical energy.

Prior Art

10 Since the beginning of time, man has viewed the power of the oceans with awe and has long sought methods for harnessing this power for useful purposes. Perhaps one of the greatest forms of natural energy associated with the oceans is the recurring tides and resulting waves that define the constantly changing
15 boarders to these massive bodies of water. Powered by gravitational forces of the moon and changing weather conditions of wind, temperature and rain, the ever changing tides and resulting propagation of wave motion across the majority of surface of the earth generate an immeasurable force which continually pounds
virtually every exposed shoreline of every continent of the world.

 Attempts to tap this source of energy have experienced only nominal
20 success. Whereas development of hydroelectric power sources on rivers has been a simple matter of applying a turbine to a moving stream of water, the capture of water movement of periodic waves has been a formidable challenge. Hundreds of devices have been contrived to directly respond to the ocean movements; however, few have survived the test of general commercial application. Typical
25 approaches to this problem have included the use of moving paddles, buoys and a myriad of other floating or tethered objects designed to move laterally with the currents in a rhythmic pattern, while transferring this energy to a mechanical linkage capable of generating electrical output.

 A primary flaw in such systems arises from the surface location, or at least
30 suspended linkage to surface structure, providing a dependence upon lateral interaction of moving mechanical parts with surface wave action to provide the medium of transfer of force from the oceans to a power generator. Such mechanical assemblies are not only expensive, but require regular maintenance and

repair due to changing weather conditions at the surface, which are manifest in severe forces capable of crushing the strongest of structures. In addition, the constantly changing tides mandate complex height adjustment mechanisms to adjust to changing water levels. The resulting variations in operating conditions
5 make it difficult to provide a single system that is capable of coping with the multitude of variables which must be satisfied in a surface-linked mechanical system of energy conversion.

What is needed is a transfer medium which operates in response to the periodic wave motion of the waters, but in a manner independent from other
10 surface water conditions to produce electrical energy. The system must be economically feasible by favorably balancing cost of energy production versus kilowatt output.

Objects and Summary of the Invention

It is an object of the present invention to capture energy from recurring
15 wave motion of water by indirect conversion of vertical motion to electrical power output.

It is a further object of the invention generate electrical power in response to changing weights of water over a fixed, submerged surface as a function of time.

20 Yet another object of this invention is to develop conversion of wave motion to electrical power without depending upon moving objects suspended within the water.

A still further object of this invention is the conversion of tidal energy and recurring wave motion to electrical energy indirectly based on changes in weight
25 of the water as it flows onto and recedes from the beach in a recurring manner.

These and other objects are realized in a power transfer system which includes pressure or gravity sensing devices positioned at the ocean floor and under a location of wave movement for (i) registering changes in height of water above the pressure sensing devices and (ii) providing a power output
30 corresponding to changes in force associated with the changes in the height of water. A transfer medium is coupled at one end to the pressure sensing devices and extends to a second end at a shore location adjacent the location of wave

movement for transmitting the power output of the pressure sensing devices to the shore location. A power conversion device such as an electric motor, light, bank of storage batteries or other useful electrical device is coupled to the transfer medium at the shore location for receiving the power output from the transfer medium and for processing the power output to electricity. Other benefits and features will be apparent to those skilled in the art, based on the following detailed description, taken in combination with the accompanying drawings.

Description of the Drawings

Figure 1 graphically represents an array of pressure transducers coupled to a battery storage system, including access to utility power transfer lines.

Figure 2 represents a cross section of ocean beach which has been modified with a wave energy transfer system as shown in figure 1.

Figure 3 graphically illustrates a process for laying a grid of pressure transducers within a fluidized trench under the beach area of an ocean water source.

Figure 4 illustrates a mat of transducers secured to a rigid grid support for placement at the ocean floor, under several feet of sand, with a connecting wire for attachment to a power storage bank.

Figure 5 shows another embodiment of the present invention wherein electricity is developed by the relative movement of a magnet with respect to a coil, biased to a return position by a spring.

Figure 6 is a cross-section of figure 5, taken along the lines 6 - 6.

Figure 7 represents an additional embodiment using a piston configuration with leveraged force for conversion of linear motion to rotary motion in combination with a generator.

Figure 8 shows a perspective view of a billows device coupled to a rotary power conversion generator.

Figure 9 depicts a graphical cross-section of a lever arm powered by a billows device and coupled to linear electrical generator.

Figure 10 illustrates an additional embodiment of a magnet/coil generator in a mat.

Figure 11 shows a variation of the magnet/coil combination.

Detailed Description of the Invention

The present invention arises from the observation that indirect conversion of wave movement to electrical energy could avoid the mechanical limitations previously experienced with surface-linked paddles, wheels and floating systems.

5 The challenge is how to capture the lateral movement of surface water in a reciprocating manner without being subject to physical wear or damage resulting from the sometimes violent thrust and receding movement of powerful ocean waves. Indeed, the perception within the prior art was to accept the limitation that conversion of the power of ocean tides and waves required a device that
10 would respond to this lateral wave movement, and then convert this motion to rotary movement within a turbine or some other energy transfer medium. An inspection of the hundreds of devices and methods which have attempted to tap the ocean's energies quickly reveals this common paradigm.

The present invention adopts a new approach of indirect power
15 conversion. Instead of focusing on the lateral movement of the ocean waters as the source of power, the new paradigm involves considering the vertical force applied by the laterally moving waters. In simple terms, the invention arises with the observation that the lateral movement of water is accompanied by a change in water level at the surface, and an accompanying change in water depth. This
20 variance in depth provides an immediate variation in weight, as recurring greater and lesser volumes of water pass over any given area of submerged beach or ocean floor. In essence, the recurring rise and fall of water level can be viewed as a pumping mechanism which operates independently of the severity of weather conditions at the ocean surface. Indeed, the more severe the weather and wave
25 action is, the greater is the energy input to the ocean, leading to greater and more frequent variation in depth changes.

In basic terms, the present energy transfer system can be viewed as a column of water which varies in height in a recurring manner. This changing column of water possesses a gravitational force corresponding to the height of
30 water above the ocean floor. The recurring waves constantly vary this height between the maximum height of any given wave and the lowest level water possible when the wave has receded. The difference in height represents an

oscillating force and applied load (dependent upon the mass of the water) which can be transferred through a conversion medium on the ocean floor to other forms of potential or kinetic energy. The recurring nature of this changing volume enables simulation of a pumping force, powered by gravity and developed indirectly by the wave action of the ocean.

Figure 1 illustrates an indirect conversion medium which has no moving parts and is substantially free from the direct movement associated with currents and tides. Hereagain, this aspect of the invention arises with the observation that power transfer from the recurring wave action can be realized below the water level, under the ocean floor. This consideration requires an additional shift in paradigm to recognize that the sand base below the ocean water can be used as a pressure transfer medium for passing the changing load of the column of ocean water into a form of electrical energy within a somewhat protected environment, free from radical currents and possible attack of sea life. In fact, the fluid nature of sand and its excellent compaction characteristics provides an ideal medium for this energy transfer and conversion.

Accordingly, one embodiment of the present invention utilizes an array of pressure sensitive devices, such as piezoelectric pressure transducers 10, which are individually coupled to a conductive wire 11, which interfaces with a common conductor 12. This embodiment of the invention applies the capacity of piezoelectric material to convert an applied physical stress to voltage output. For example, numerous piezoelectric materials are known which are applied in microphone devices, stress meters, etc., which provide an analog output voltage proportional to the applied change in stress or loading. Typically, this voltage is used to measure changes in applied stress to a mechanical component and is coupled to a meter and associated circuitry to define an analog measurement of the applied load. In the present invention, the changing weight applied by the column of water can be used to develop a physical change on the piezoelectric material, resulting in a voltage output. This output voltage causes current flow along the coupled wires 11 and 12 to a battery storage unit 13. Electric power is stored in the battery based on the continual current flow supplied by the recurring wave action.

The mathematical relationship between current and applied load is dependent upon the specific piezoelectric material selected. Those skilled in the art of piezoelectric materials have developed representative constants e_i which predict the surface charge density of selected materials. Calculations based on the dimensions of the transducer material and applied force demonstrate that current flow can be regularly pumped from a submerged array of transducers below a changing load supplied by wave action of the ocean. For example, it is estimated that a one square meter array of barium titanate having a thickness of one centimeter can supply up to .000013 amps with a changing applied force of one newton, based on the relationship:

$$\text{Current} = 0.000013 \times \text{Force}^2$$

Therefore, ten newtons can yield up to 1.3 ma of current. Although the current flow may be perceived as nominal, the ability to place thousands of transducer arrays which respond every few seconds with a new surge of current, when multiplied over years of maintenance free operation, can represent a significant source of energy. The use of battery storage units 14 permits the accumulation of such micro energy pulses to establish commercial applications for the energy conversion system. A diode gate 13 or other unidirectional current regulator provides a simple check against reverse drainage of power from the battery storage system 14. Appropriate connections can be made to a utility company 15 for power distribution to consumers 16.

Figure 2 graphically illustrates one embodiment of positioning such a transducer array below the sea bed or beach area 17. The array of transducer material 10 is positioned several feet below the transient surface of sand. Appropriate protective coatings such as polyurethane or some other material can be applied to minimize exposure to water. This location will typically be sufficiently close to the shore so that installation can be readily accomplished during low tide.

This material can be laid in long strips, with a common lead 11 being coupled to a single wire 12 which is connected to a battery storage unit 13 and buried a safe distance below ground.

Once in position, the transducer material remains static and should require little or no maintenance. Nevertheless, each few seconds brings a new wave 20, giving a rise in water level and attendant change in applied force. This pressure loads the transducer material, generating a pulse of current which is transmitted to the battery storage unit 13. The amount of current will depend upon the change of water level from peak wave height 18 to trough level 19. This recurring shift every several seconds will continue to pump energy to the system for decades, with little additional expense beyond installation and initial cost of materials.

Figure 3 illustrates one method for positioning the subject invention at an operable location. First, a trench 41 is excavated along a section of ocean floor 17 below a region of ocean water 30 which is subject to constantly changing water elevations. A trenching device 40 travels along the ocean floor 12. The mat of transducers 10 is buried within the trench 41 at a depth which protects the transducer mat 10 from adverse exposure to ocean currents and sea life.

One method for excavating the disclosed trench 41 involves fluidizing sand and silt at the ocean floor 14 to form the trench as a liquid slurry. The transducer mat is laid within the fluidized sand and silt, which then is allowed to settle over and bury the transducer mat to a desired depth. The mat is then connected by means of a conductive wire 17 to the shoreline where it may be coupled to storage batteries or electrical devices. It will be apparent to those skilled in the art that numerous methods can be utilized to lay the transducer mat 10 at the ocean floor to establish a stable, stationary position with respect to the changing height of water overhead.

Figure 4 shows a mat of transducers 10 secured to a rigid grid support 40 for placement at the ocean floor as illustrated above. A connecting wire 11 couples the respective transducers 10 to a power storage bank 14. The rigid grid support 40 supplies the stiffness for supporting the mat of transducers 10 as described above.

Other embodiments of the present invention will be apparent to those skilled in the art. For example, Figure 5 depicts a graphic representation of a fully enclosed, submersible drum 50 which contains a moveable head plate 51 coupled to the combination of a coil 52 moving in a field of a magnet 53 or alternately, a

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loops 69 or other forms of anchoring means can be installed to enable secure fixation at the ocean floor. Concrete construction appears to offer the preferred density, as well as durability for extended life and reduced cost. Flexible surrounds 66 and 67 similar to speaker surrounds in audio products provide
5 displacement capacity to the respective head plate 51 and secondary plate 61 while preserving a complete seal on the respective chambers. Once the conversion unit is fully assembled and sealed, a protective polymer coating or encasement 68 can be applied as a complete exterior seal. The device should therefore be able to operate for years without significant maintenance requirements.

10 Although a common fluid such as air may be preferred in the respective chambers to minimize differential compression rates when submerged, it is envisioned that the device will commonly be placed at lesser depths of water such as occur near the shoreline to maximize the relative change in gravity weight with each passing wave. Pressure influence at these levels should be nominal. Such
15 shallow depths offer greater percentage variations in weight, which enable greater relative displacement of the coil and magnet. For example, a drum positioned under water at low tide may experience overhead waves of 3 to 10 feet in height. Assuming a depth of five feet for the head plate during a wave trough, the column height of overhead water will alternate between eight and fifteen feet. This is
20 equivalent to a doubling of weight with every wave period. If high tide raises the water level another ten feet, then the height variation will range from eighteen to twenty-five feet, providing approximately a thirty percent variation in wave height. Moving the device to depths of 100 feet would quickly reduce the percent variation of weight and resulting displacement to a mere 5-6 percent. It will be
25 apparent that actual design parameters will depend upon the unique characteristics of placement locations, anticipated ocean depths and relative water height variations. Resistive spring values for springs 54, plate dimensions, internal pressure levels, magnet and coil configuration and displacement ranges will require integration to maximize electrical output. With the explanation provided
30 herein, these design considerations are well within the skill of the ordinary artisan.

Figure 7 illustrates an adaptation of the previous embodiment with linkage from a compression chamber 70 and head plate 71, through a piston member 73 to

a lever arm 74. Similar principles of operation provide for displacement of the head plate 71 under changing gravity force F to a depressed position 75. This displacement is enhanced by the smaller surface area of the piston 53, yielding greater linear movement as shown by phantom lines 76. Accordingly, the piston arm 77 drives the attached wheel 78 in rotation. Further enhancement of comparative head plate displacement is accomplished by reduction in diameter of drive wheel 79, which is attached to a rotary generator 80 which is axially coupled to the drive wheel 79. The occurrence of a wave trough allows the biasing springs 81 to return the head plate to an original raised position. Lead 82 couples the electrical output to a rectifier for processing the alternating signal to DC or rectified AC.

An additional embodiment of the present invention is shown in Figure 8. This device includes a bellows 85 with collapsible walls 86. A protective head plate 91 responds to changes in gravity force F based on the column weight of the overhead water. The return force may be contained air, a restoring spring, or a combination of both. The illustrated embodiment includes an axial rotation rod 87 rigidly coupled by braces 89 to the head plate 91 such that reciprocating movement of the bellows results in axial rotation of the rod 87. This rod is anchored along its rotational axis to a base plate 88 for structural alignment. One end of the rod 87 is coupled to a primary drive wheel 92, which is coupled to a secondary, smaller drive wheel 93 by a drive chain 94. The secondary drive wheel powers a rotary generator 96, which supplies alternating current to a rectifier 97 at a frequency corresponding to the periodicity of the wave action. The mechanical drive system is contained within a housing 98.

The same bellows of Figure 8 can be modified in Figure 9 for linear conversion of bellows movement to electrical output. In this version, the head plate 91 includes a lever arm 100 which is pivotally anchored to a fulcrum 101. As the bellows reciprocates in response to overhead wave action, the lever arm is raised and lowered. Displacement enhancement is provided by the longer section of lever arm 101a on the left side of the fulcrum. Accordingly, the remote end 102 of the lever arm moves along a larger vertical path than the bellows displacement. A harness 103 suspends a coil 104, which moves through a

magnetic field generated by magnet 105, generating the desired current. A housing 106 protects the moving parts from the ocean environment.

The magnet and coil combination can also be embodied in a mat configuration, similar to that illustrated in Figure 4. For example, Figure 10 depicts an array of separate magnet/coil pods 110 which provide the relative magnet/coil movement in response to changing weight of the overhead water. Each pod is contained in a thin plastic housing 111 which seals the magnet 112 and coil 113 from corrosive action of the sea water. A spring mechanism 114 biases the magnet 112 in a raised position, yet has sufficiently low stiffness to allow the supported magnet 112 to readily depress under increasing weight of a rising wave crest overhead. Current from the coil is transmitted by a connecting wire 118. The thin plastic housing is sufficiently loose around the coil to permit the magnet to easily displace within the volume enclosed by the coil. The coil may actually be encased in a rigid plastic wall (phantom lines 115) to retain fixed coil orientation as the magnet reciprocates with the wave action. A stiff support plate 116 provides resistance against vertical movement of the spring mechanism, and may be further supported by a rigid base 117. A surrounding mat 119 retains the array of pods in place. It will be apparent that the number of pods in an actual mat configuration would be much greater in density to maximize current generation from overhead wave action.

An additional modification of the magnet/coil combination is shown in Figure 11, wherein the spring means for movably supporting the magnet is the coil itself. A base plate 120 supports a magnet 121 within the field volume of the coil 122 and in fixed position. The coil 122 contracts periodically in response to the force F applied to a head plate 123, causing the required relative movement of the coil with respect to the magnet 121. This embodiment offers some advantage in simplicity and cost reduction; however, sacrifices some strength of field interaction in view of limited movement of the coil. By using large arrays of super-magnets (neodinium magnets) having extreme high field strength, sufficient current can be generated for a workable system.